

	LEGEND
SA	SURGE ARRESTER
T	VOLTAGE TRANSFORMER
CT .	CURRENT TRANSFORMER, SINGLE PHASE
	POST INSULATOR
DL/DE	LINE/EARTH DISCONNECT
T/DEM4	TRAFO/EARTH DISCONNECT
В	CIRCUIT BREAKER
SE	CABLE SEALING END
M	LIGHTNING MAST
S	LAMP STANDARD

NOTES: . DO NOT SCALE FROM THIS DRAWING UNLESS PRINTED AT A1. ALL

DIMENSIONS AND LEVELS ARE IN METRES UNLESS STATED 2. DRAWING FOR INFORMATION ONLY - **NOT FOR CONSTRUCTION**3. THIS DRAWING IS TO BE READ IN CONJUNCTION ALL RELEVANT DRAWINGS AND DOCUMENTS ASSOCIATED WITH THIS PROJECT. I. THIS IS A CONCEPTUAL DESIGN FOR GUIDANCE ONLY. ALL DIMENSIONS AND REFERENCES GIVEN ARE INDICATIVE ONLY. LAYOUT TO BE FURTHER OPTIMISED DURING DETAILED DESIGN PENDING SPECIFIC EQUIPTMENT SUPPLIER AND SITE

DETAILS.

5. RELOCATION OR ADDITIONAL POST INSULATORS MAY BE REQUIRED, SUBJECT TO

RELOCATION OR ADDITIONAL POST INSULATORS MAY BE REQUIRED, SUBJECT TO DETAIL DESIGN. NOT SHOWN FOR CLARITY.
 VEHICULAR ACCESS TO ALL HV PLANT SHALL BE PERMITTED WITHOUT THE NEED FOR UNNECESSARY PROXIMITY OUTAGES. CONSIDERATION OF LV CABLE TRENCH LAYOUTS AND TRAFFIC-BEARING TRENCH COVERS SHALL BE CONSIDERED DURING DETAILED DESIGN.
 LIGHTING MAST, LV TRENCH DUCT ROUTES, MARSHALLING/INTERFACE CABINETS AND LIGHTING FIXTURES SHALL BE CONSIDERED DURING DETAILED DESIGN.
 TWO PHASES OF THE LOW-LEVEL BAY CONDUCTORS ARE ARRANGED CLOSER TOGETHER TO AVOID UNNECESSARY PROXIMITY OUTAGES ON ADJACENT BAYS. TO BE REPEATED FOR ALL BAYS.
 INDEPENDENT SUPPORTED SPAN ON LOW LEVEL BAY CONDUCTORS BETWEEN DA AND DB. THE CONNECTION AT THE PI SHOULD BE ABLE TO BE BROKEN TO ALLOW THE LINK BETWEEN DA AND DB TO BE DISCONNECTED. PI AND SPAN TO BE INSTALLED ON ALL FUTURE BAYS IN THE C-TYPE (PHASE 1) STATION.
 DISTANCE BETWEEN CT AND CB ON WING COUPLER TO BE A MINIMUM OF 6500mm FROM THE BUSBAR SIDE OF THE OPEN DISCONNECT. DISTANCE BETWEEN DISCONNECT AND ADJACENT LOW LEVEL BAY CONDUCTOR TO BE A MINIMUM OF 6500m.

6500m.

11. 6500mm DISTANCE REQUIRED BETWEEN BUSBAR AND CB ON EACH BAY.

12. DIESEL GENERATOR AND STATION RURAL FEEDING ARRANGEMENT SHALL BE IN LINE WITH EIRGRID STATION AUXILIARY POWER SUPPLIES SPECIFICATION.

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13. THIS LAYOUT RELATES PRIMARILY TO NE SUBSTATIONS (BROWN-FIELD) SHALL MAKE ALL REASONABLE EFFORTS TO BRING THE ARRANGEMENT IN LINE WITH THIS STANDARD (INCREASED CLEARANCE, NEW WRAP-AROUND COUPLER, AND SECTIONALISER CONFIGURATION). THE DEVELOPMENT SHALL NOT WORSEN ANY EXISTING 0&M CLEARANCES WHICH MAY NOT BE IN ACCORDANCE WITH THIS STANDARD LAYOUT.

14. REQUIREMENT FOR SURGE ARRESTERS IN CUSTOMER COMPOUND TO BE DETERMINED BASED ON INSULATION CO-ORDINATION STUDY.

15. MINIMUM ELECTRICAL CLEARANCES SHALL COMPLY AS OUTLINED IN EIRGRID GENERAL REQUIREMENTS SPECIFICATION XDS-GFS-00-001.

16. BAY CONDUCTOR PHASING TO BE AGREED BASED ON PARTICULAR PROJECT REQUIREMENTS.

BAY CONDUCTOR FINANCE TO BE ASSET TO BE ASSETTED.

REV: S4-P04 DATE: 19/09/2024 DRAWN BY: JMG CHECKED BY: 1 DESCRIPTION: UPDATED AS PER COMMENTS REV: \$4-P03 DATE: 15/08/2024 DRAWN BY: DPC CHECKED BY: BP DESCRIPTION: DRAWING UPDATED AS PER CLIENT COMMENTS REV: S4-P02 DATE: 21/03/2024 DRAWN BY: DPC CHECKED BY: B DESCRIPTION: PLANNING APPROVAL
REV: \$2-P01 DATE: 12/01/24 DRAWN BY: RW CHECKED BY: BP
DESCRIPTION: FOR INFORMATION



21 Young Street Edinburgh, Scotland, EH2 4HU Phone: +44 1 313 444 605 Email: info@gdgeo.com Scottish Provident Building 7 Donegall Square West Belfast, BT1 6JH Phone: +44 (0) 289 091 8845

ISSUED AS: PLANNING APPROVAL FuturEnergy

PROJECT TITLE: CUMMEENNABUDDOGE WIND FARM

DRAWING No: 20263 - GDG - ZZ - XX - DR - C - 1003

DRAWING TITLE: SUBSTATION -

DRAWN BY: DPC CHECKED BY: BP APPROVED BY: AGL